

PowerScape Power Monitoring System

Your Complete View Into Your Power System Operation.

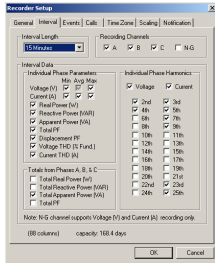
- **PowerNode Data Collectors Distributed On Your Ethernet LAN.**
- **Each Node**
 - Records Three Phase Power Consumption And Power Quality.
 - Has Programmable Contact Outputs (Local Annunciation/Load Control).
 - Provides Real Time Data Over Your LAN.
 - Initiates Notification/Data Transfer On Disturbance Event.
- **System Software Is Included**
 - Non-Proprietary System. Single LAN Host Collects Data.
 - Built-In Data Security.
 - Aggregate Data For Site-Independent Defined Recorder “Groups”.
 - Tariff Based Reports.
 - Web-Browser-Based Data Access Without Special Application Software.
 - Analysis Engine Built on Microsoft Excel™.
 - Auto-Generated and Formatted Report Data
 - Multi-User Access.
- **High Performance - High Value**

The PowerScape Power Monitoring System consists of multiple PowerNode Recorders monitoring and recording power consumption and power quality. Units distributed in a facility, including the service entrance, periodically and automatically upload data by direct cable connect, Ethernet links, or by land line phone as indicated in the system diagram. Collected data is stored in an SQL database and is available to all authorized users on the LAN or over the Internet. Enetics PowerScape Software allows users to query the database from directly within Microsoft Excel® to generate charts and reports using automated Enetics’ Excel-based Analysis Engine. Since the data is available in Excel®, users can easily do any needed additional analyses. The Enetics PowerScape Power Monitoring System makes critical information available to the personnel who need it! Key uses of this data are:

- Improve Efficiency And Reduce Energy Cost.
- Reduce Demand Charges And Power Factor Penalties.
- Manage Curtailment Program Bidding/Assess Economic Benefit.
- Sub-Metering And Demand Aggregation At One Or Across Multiple Sites.
- Monitor And Document Incoming Power Quality.
- Track Down Problems.
- Receive Automatic Paging Alarms and Notifications on up to 12 Simultaneous Conditions

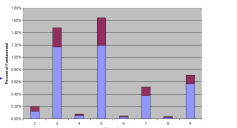
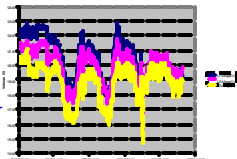
PowerScape System Overview

Configuration
Form



Charts &
Reports

Phase	V	I	P	Q	S	PF	THD
Phase 1	120.0	10.0	1200	0	1200	1.0	0.0
Phase 2	120.0	10.0	1200	0	1200	1.0	0.0
Phase 3	120.0	10.0	1200	0	1200	1.0	0.0
Total	360.0	30.0	3600	0	3600	1.0	0.0



In-Facility
PowerNodes



Phase	V	I	P	Q	S	PF	THD
Phase 1	120.0	10.0	1200	0	1200	1.0	0.0
Phase 2	120.0	10.0	1200	0	1200	1.0	0.0
Phase 3	120.0	10.0	1200	0	1200	1.0	0.0
Total	360.0	30.0	3600	0	3600	1.0	0.0

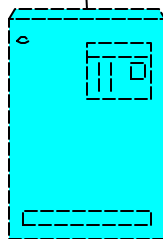
Real Time Readings



Files



Facility Central
Processing Unit

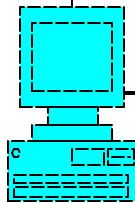
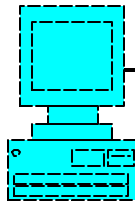


Phone Line or
RS 232 Cable

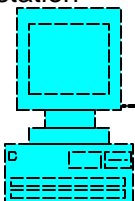


Remote
PowerNode

Multiple
Network
Workstations



Remote
Workstation



Interrogate Any Unit Or
Database Over The
Internet

Internet

Ethernet

Other PowerNodes

PowerNode Recorders

The LM-5500 PowerNode Meter/Recorders are 3-phase 600v recorders capable of simultaneously recording 4 voltages, 4 currents with events, power quality and power consumption. The fourth voltage and current channels can record neutral-ground voltage and neutral or ground current. The three products in the family provide solutions in the following application categories:

- LM-5510: Demand and Energy Monitoring
- LM-5515: Power Quality Metering/Recording
- LM-5520: Load Management

With any of several available communications options installed all three products in the family provide Automatic Remote Notification through alpha-numeric paging on exceedance of any of up to 12 parameters. These units satisfy all practical power monitoring needs by providing all the features required by your front-line personnel.

Power Consumption Recording

The unit records more than 30 power parameters including Frequency, KW, KVAR, KVA, True and Displacement Power Factors. The LM-5500 series uses Enetics SmartCT™ technology so that calibration data on every CT is stored on a chip in the CT itself full-spec accuracy end-to-end. Dual range, self-powered flexible CT's are offered as well as split core units.

Swells/Sags, Harmonics, Current and Voltage THD, Waveform Capture

The LM-5515 and LM-5520 calculate rms voltage and current and save time-stamped event data if they are outside of user-specified or auto-threshold limits. Swell/sag data is then available for every event including Min/Max Vrms, duration, and worst-case single-cycle current at the event's worst-case voltage. Data on up to 3000 events can be saved.

The LM-5515 and LM-5520 also add waveform capture on dV/dt trigger, or auto-threshold, current and voltage harmonic magnitude recording including THD; current harmonics in % or RMS Amps through the 25th order based on 128 samples/cycle.

Direct Load Management (LM-5520)

Three sets of relay contacts are available, two are NO/NC, and the third is a latching relay. These are programmable to act on event or condition so they can be used for local load control, alarms or annunciation

Phase A			Phase B			Phase C			N-G			
Voltage:	125.84 V	122.88 V	123.12 V	N-G:	0.000 V							
Voltage Peak +:	+176.11 V	+171.18 V	+171.69 V	N-G:	+0.00 V							
Voltage Peak -:	-175.57 V	-171.18 V	-171.25 V	N-G:	-0.00 V							
Current:	76.04 A	61.48 A	94.52 A	Neutral:	0.000 A							
Real Power:	8.768 kW	7.040 kW	10.944 kW	Total:	26.752 kW							
Reactive Power:	3.600 KVAR	3.955 KVAR	3.424 KVAR	Total:	9.980 KVAR							
Apparent Power:	9.568 KVA	7.952 KVA	11.832 KVA	Total:	28.704 KVA							
Total PF:	0.916 Lag	0.931 Lag	0.940 Lag	Total:	0.931 Lag							
Displacement PF:	0.908 Lag	0.934 Lag	0.954 Lag									
THD:	1.50%	9.60 A	1.58%	4.84 A	2.07%	15.76 A						
Harmonic 2:	0.02%	0.89 A	0.13%	0.94 A	0.05%	1.00 A						
Harmonic 3:	0.02%	7.84 A	0.53%	4.40 A	1.21%	12.80 A						
Harmonic 4:	0.05%	0.08 A	0.06%	0.04 A	0.03%	0.16 A						
Harmonic 5:	0.04%	4.88 A	1.02%	1.72 A	1.41%	8.40 A						
Harmonic 6:	0.01%	0.00 A	0.02%	0.04 A	0.01%	0.08 A						
Harmonic 7:	0.68%	2.40 A	0.62%	0.44 A	0.76%	2.60 A						
Harmonic 8:	0.03%	0.00 A	0.04%	0.04 A	0.00%	0.08 A						
Harmonic 9:	0.47%	1.48 A	0.34%	0.44 A	0.42%	1.08 A						
Harmonic 10:	0.01%	0.04 A	0.02%	0.00 A	0.02%	0.04 A						
Harmonic 11:	0.18%	0.60 A	0.03%	0.28 A	0.05%	1.44 A						
Harmonic 12:	0.02%	0.08 A	0.02%	0.04 A	0.01%	0.08 A						
Harmonic 13:	0.10%	0.64 A	0.15%	0.24 A	0.11%	1.08 A						
Harmonic 14:	0.02%	0.00 A	0.01%	0.04 A	0.01%	0.04 A						
Harmonic 15:	0.02%	0.36 A	0.02%	0.04 A	0.01%	0.60 A						
Harmonic 16:	0.00%	0.00 A	0.03%	0.00 A	0.01%	0.04 A						
Harmonic 17:	0.08%	0.28 A	0.08%	0.08 A	0.04%	0.48 A						
Harmonic 18:	0.01%	0.04 A	0.02%	0.04 A	0.01%	0.04 A						
Harmonic 19:	0.08%	0.20 A	0.07%	0.04 A	0.05%	0.32 A						
Harmonic 20:	0.01%	0.04 A	0.01%	0.04 A	0.01%	0.04 A						
Harmonic 21:	0.01%	0.24 A	0.07%	0.08 A	0.05%	0.20 A						
Harmonic 22:	0.02%	0.04 A	0.01%	0.00 A	0.01%	0.04 A						
Harmonic 23:	0.11%	0.24 A	0.07%	0.04 A	0.02%	0.16 A						
Harmonic 24:	0.08%	0.08 A	0.03%	0.04 A	0.01%	0.08 A						
Harmonic 25:	0.06%	0.16 A	0.06%	0.04 A	0.08%	0.20 A						
Phase A			Phase B			Phase C						
Last PQ Event:	08/06/03 17:36:59.917	08/06/03 15:45:00.183	08/06/03 15:45:00.183									
Event Duration:	0.017 secs	0.100 secs	0.100 secs									

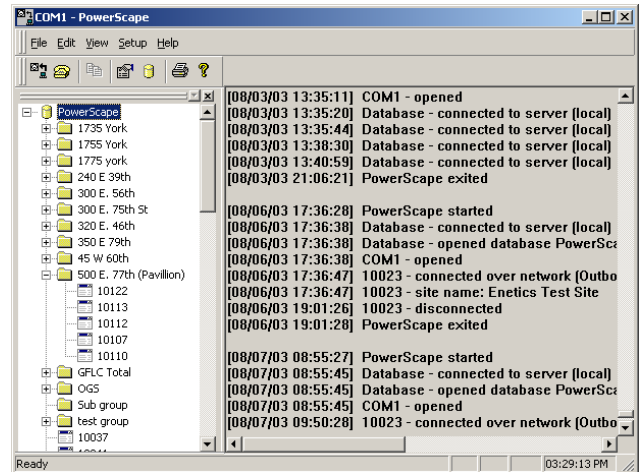
Real Time Readings Screen

The Real Time Readings screen shows at a glance the status at that recorder - voltage, current, harmonics, THD% power parameters, Totals, daily peak demand and most-recent events.

Virtual Metering

Groups of metered points can be aggregated to provide real-time readings and interval data calculated for the combined group of PowerNodes. A single PowerNode can belong to as many groups as desired by the user. This allows the user to install low-level sub-meters and then combine their readings logically in any manner required to create a "virtual" meter. The PowerScope navigation screen in the left panel below shows that there are 5 PowerNodes grouped together to constitute 500 E. 77th Street.

A virtual meter can be set up to provide alarms and notifications on the basis of measured values exceeding user-programmed thresholds.

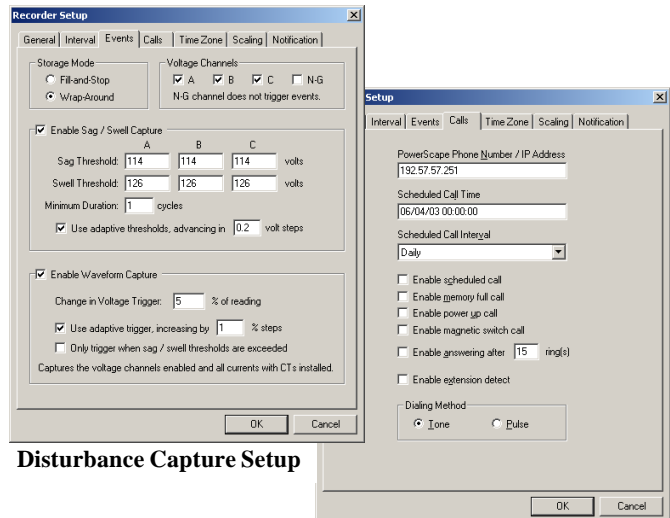


Navigation and System Log

PowerScope Software

Enetics' PowerScope Software is provided with each LM-5400-family recorder. Key features of PowerScope Software include:

- Full SQL Database With Built-In Query Dialogue
- For Those Who'd Rather Use Files, A File-Based Data Archive
- Ethernet/Internet-based Real-Time Data Access
- Browser-based Internet Access To Trended Data
- Microsoft Excel™ Analysis Engine
- Auto-Formatting of Data Reports for Simplified Analysis With Full User Customization Supported
- Drag-Zoom Into A Specific Portion Of A Chart

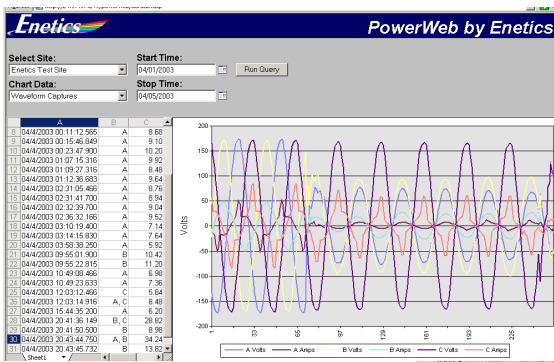


Disturbance Capture Setup

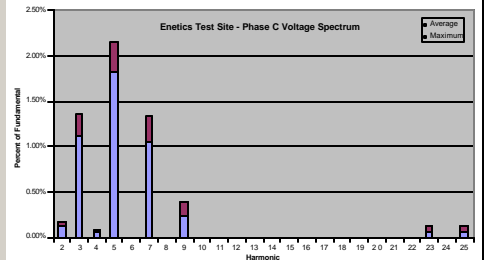
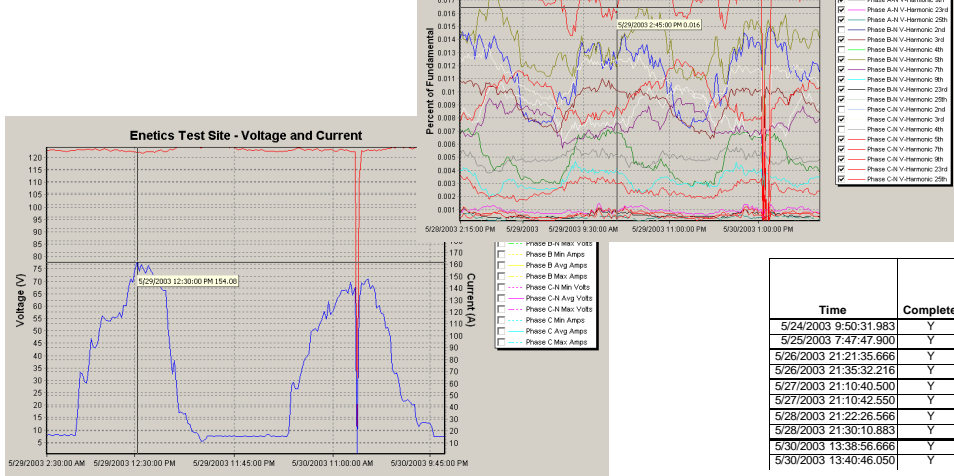
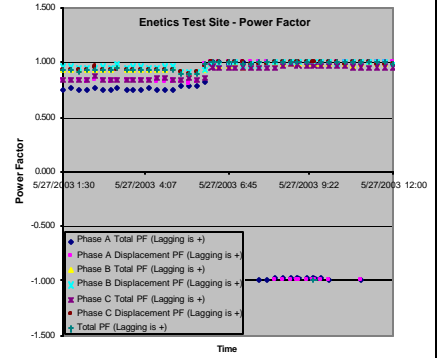
Internet and Call Setup

Web Browser-Based Data Access

Enetics' PowerWeb can be used by your organization to provide secure access to energy data from anywhere in the world without the need for special application software.



Auto-Generated Report Data
PowerScope provides the user with a suite of pre-formatted charts and tabular data for analytical assessment and reporting your facility's energy and power quality profile.



Time	Complete	Event Type	Phase Description	Threshold (V)	Avg (V)	Worst (V)	Current At Worst Voltage (A)	Avg (A)	Duration (secs)
5/24/2003 9:50:31.983	Y	Swell	Phase A-N	126.00	126.06	126.06	15.12	15.12	0.017
5/25/2003 7:47:47.900	Y	Sag	Phase C-N	114.00	110.24	109.20	36.92	33.40	0.050
5/26/2003 21:21:35.666	Y	Swell	Phase A-N	126.00	126.02	126.02	15.28	15.28	0.017
5/26/2003 21:35:32.216	Y	Swell	Phase A-N	126.00	126.10	126.22	15.04	15.00	0.817
5/27/2003 21:10:40.500	Y	Swell	Phase A-N	126.00	126.14	126.22	22.80	22.88	0.700
5/27/2003 21:10:42.550	Y	Swell	Phase A-N	126.00	126.12	126.26	22.68	22.76	1.517
5/28/2003 21:22:26.566	Y	Swell	Phase A-N	126.00	126.02	126.02	15.76	15.76	0.017
5/28/2003 21:30:10.883	Y	Swell	Phase A-N	126.00	126.12	126.22	15.68	15.68	0.917
5/30/2003 13:38:56.666	Y	Sag	Phase A-N	114.00	0.00	0.00	0.00	0.00	93.333
5/30/2003 13:40:46.050	Y	Sag	Phase C-N	114.00	0.02	0.00	116.40	112.60	2533.250

Specifications

Channels:

Voltage: 4
Current: 4 (simultaneous voltage and current sampling)

Range:

Voltage: 20-600 V RMS
Current: CT Dependent (1-10,000A)

Memory

Non-volatile without battery backup
Typical Data Storage Time:
15 Min Interv/16 Parameters: 600 Days min
15 Min Interv/117 Parameters: 100 Days min
Software reports recording time at setup. Waveform and event capture storage is independent from interval data storage. Up to 3000 events are saved in non-volatile memory.

Sample Rate/Response Time:

32 samples/cycle for interval data
128 samples/cycle for harmonic analysis

End-to-End Accuracy:

Voltage: ±0.2% reading + 0.1% FS
Current: ±0.2% reading + 0.2% FS
Power: ±0.5% reading + 0.01% FS
Power Factor: ±1%
THD: ±1%
Frequency: ±.1% ; .01 Hz Resolution
ANSI C12.16

Power Configurations Supported

Single Phase, Split Phase, 4-Wire Wye, 4 Wire Delta Total Power
3 Wire Delta.

Recording Interval:

15 sec to 1 hour

Flicker:

EN61000-4-15

Harmonics:

V and I Up to 25th
Voltage THD (% Fundamental)
Current THD (% Fundamental or RMS Amps)

Communications Options:

Internal Modem
Ethernet
Wireless/Cellular
Serial Port up to 57.6 kbps Standard

Power:

85—265 VAC, 47—440 Hz.
Internally or Externally Powered
Run-through time: 10 sec on Supercaps
Real-Time Clock: 45 days on Supercaps
No Battery Maintenance

EMC:

EN55022 Class B Radiated

Environmental/Physical:

CE Certified

Operating Temp Range:

-20°C to +70°C

Size:

11.73" x 9.9" x 6.5"
(29.8 x 25.2 x 6.5 cm)
NEMA 4X Non-conductive Case

Weight:

6.5 lbs (3 kg)

Weather:

IP 65

(Specifications Subject To Change Without Notice)